

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### April 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>BEAUREGARD-Schedule FRC</b>												
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
<b>Subtotal</b>		<b>22.43</b>	<b>35.87</b>	<b>49.30</b>	<b>62.73</b>	<b>76.16</b>	<b>89.60</b>	<b>103.03</b>	<b>116.46</b>	<b>170.19</b>	<b>223.92</b>	<b>277.65</b>
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00151	0.38	0.76	1.13	1.51	1.89	2.27	2.64	3.02	4.53	6.04	7.55
Power Cost Adjustment	0.06224	15.56	31.12	46.68	62.24	77.80	93.36	108.92	124.48	186.72	248.96	311.20
<b>Total</b>		<b>40.27</b>	<b>70.77</b>	<b>101.28</b>	<b>131.79</b>	<b>162.29</b>	<b>192.80</b>	<b>223.31</b>	<b>253.81</b>	<b>375.84</b>	<b>497.86</b>	<b>619.89</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CLAIBORNE-Schedule A</b>												
Energy Charge	0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider	0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment	0.03701	9.25	18.51	27.76	37.01	46.26	55.52	64.77	74.02	111.03	148.04	185.05
<b>Total</b>		<b>34.19</b>	<b>56.39</b>	<b>78.58</b>	<b>100.77</b>	<b>122.97</b>	<b>145.16</b>	<b>167.35</b>	<b>189.55</b>	<b>278.32</b>	<b>367.10</b>	<b>455.87</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CLECO-Schedule RS</b>												
Energy Charge	*	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.85
Monthly Customer Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR	0.00553	1.38	2.77	4.15	5.53	6.91	8.30	9.68	11.06	16.59	22.12	27.65
Rate Schedule EE	0.00188	0.47	0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.40
Rate Schedule EEPE	0.00065	0.16	0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.25
Rate Schedule SRCA	**	2.72	3.44	4.16	4.88	5.60	6.32	7.04	7.76	10.64	13.52	16.40
Surcredit Adjustment	-0.00109	(0.27)	(0.55)	(0.82)	(1.09)	(1.36)	(1.64)	(1.91)	(2.18)	(3.27)	(4.36)	(5.45)
TCJA Bill Credit	***	(1.33)	(2.65)	(3.98)	(5.31)	(6.62)	(7.92)	(9.23)	(10.54)	(15.81)	(21.08)	(26.35)
Fuel Adjustment Clause	0.03052	7.63	15.26	22.89	30.52	38.15	45.78	53.41	61.04	91.56	122.08	152.60
Environmental Adjustment Clause	0.00038	0.10	0.19	0.29	0.38	0.48	0.57	0.67	0.76	1.14	1.52	1.90
<b>Total</b>		<b>37.30</b>	<b>63.61</b>	<b>89.91</b>	<b>116.21</b>	<b>142.73</b>	<b>169.26</b>	<b>195.78</b>	<b>222.31</b>	<b>328.40</b>	<b>434.50</b>	<b>540.59</b>

Energy Charge \$.06977/kwh - November through April

\*-Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$.10047/kwh- May through October

\*\*- SRCA: \$2.00 per month + \$.00288/kwh

\*\*\*-TCJA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>CONCORDIA-Schedule A</b>												
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
<b>Subtotal</b>		<b>14.84</b>	<b>21.18</b>	<b>27.51</b>	<b>33.85</b>	<b>40.19</b>	<b>46.53</b>	<b>52.86</b>	<b>59.20</b>	<b>84.55</b>	<b>109.90</b>	<b>135.25</b>
Formula Rate Plan	3.83%	0.57	0.81	1.05	1.30	1.54	1.78	2.02	2.27	3.24	4.21	5.18
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.034282	8.57	17.14	25.71	34.28	42.85	51.42	59.99	68.56	102.85	137.13	171.41
<b>Total</b>		<b>34.38</b>	<b>59.93</b>	<b>85.48</b>	<b>111.03</b>	<b>136.58</b>	<b>162.13</b>	<b>187.68</b>	<b>213.23</b>	<b>315.43</b>	<b>417.64</b>	<b>519.84</b>

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### April 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A- NLM</b>												
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
<b>Subtotal</b>		<b>26.21</b>	<b>40.42</b>	<b>54.63</b>	<b>68.84</b>	<b>83.05</b>	<b>97.26</b>	<b>111.47</b>	<b>125.68</b>	<b>182.53</b>	<b>239.37</b>	<b>296.21</b>
Formula Rate Plan Adjustment	8.79%	2.30	3.55	4.80	6.05	7.30	8.55	9.80	11.05	16.04	21.04	26.04
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment	0.03067	7.67	15.34	23.00	30.67	38.34	46.01	53.67	61.34	92.01	122.68	153.35
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
<b>Total</b>		<b>36.14</b>	<b>59.22</b>	<b>82.31</b>	<b>105.39</b>	<b>128.48</b>	<b>151.56</b>	<b>174.65</b>	<b>197.73</b>	<b>290.07</b>	<b>382.41</b>	<b>474.75</b>

\*Member has no load management devices installed

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A</b>												
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
<b>Subtotal</b>		<b>21.21</b>	<b>35.42</b>	<b>49.63</b>	<b>63.84</b>	<b>78.05</b>	<b>92.26</b>	<b>106.47</b>	<b>120.68</b>	<b>177.53</b>	<b>234.37</b>	<b>291.21</b>
Formula Rate Plan Adjustment	8.79%	1.86	3.11	4.36	5.61	6.86	8.11	9.36	10.61	15.60	20.60	25.60
Power Cost Adjustment	0.03067	7.67	15.34	23.00	30.67	38.34	46.01	53.67	61.34	92.01	122.68	153.35
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
<b>Total</b>		<b>30.70</b>	<b>53.78</b>	<b>76.87</b>	<b>99.95</b>	<b>123.04</b>	<b>146.12</b>	<b>169.21</b>	<b>192.29</b>	<b>284.63</b>	<b>376.97</b>	<b>469.31</b>

\*Member has load management device(s) installed

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Entergy Louisiana-Schedule RS-G (Legacy EGSL)</b>												
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
<b>Subtotal</b>		<b>17.31</b>	<b>27.54</b>	<b>37.77</b>	<b>48.00</b>	<b>58.23</b>	<b>68.46</b>	<b>78.69</b>	<b>88.92</b>	<b>129.84</b>	<b>170.76</b>	<b>211.68</b>
FRP Rider	73.5008%	12.72	20.24	27.76	35.28	42.80	50.32	57.84	65.36	95.43	125.51	155.59
Rider FSC-EGSL-III	1.3451%	0.23	0.37	0.51	0.65	0.78	0.92	1.06	1.20	1.75	2.30	2.85
Rider FSC-ELL-IV	19.4076%	3.36	5.34	7.33	9.32	11.30	13.29	15.27	17.26	25.20	33.14	41.08
Rider FSC-ELL-V	9.8745%	1.71	2.72	3.73	4.74	5.75	6.76	7.77	8.78	12.82	16.86	20.90
Rider SCO-I	-0.8201%	(0.14)	(0.23)	(0.31)	(0.39)	(0.48)	(0.56)	(0.65)	(0.73)	(1.06)	(1.40)	(1.74)
Rider SCO-II	-0.6092%	(0.11)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III	-0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.41)	(0.39)	(0.66)
Rider SCO-IV	-1.8683%	(0.32)	(0.51)	(0.71)	(0.90)	(1.09)	(1.28)	(1.47)	(1.66)	(2.43)	(3.19)	(3.95)
Rider SCO-V	-0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS	0.00062	0.16	0.31	0.47	0.62	0.78	0.93	1.09	1.24	1.86	2.48	3.10
Rider EECR-PE	0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider	0.00051	0.13	0.26	0.38	0.51	0.64	0.77	0.89	1.02	1.53	2.04	2.55
Fuel Adjustment Clause	0.02118	5.30	10.59	15.89	21.18	26.48	31.77	37.07	42.36	63.54	84.72	105.90
Environmental Adjustment Clause	0.000075	0.02	0.04	0.06	0.08	0.09	0.11	0.13	0.15	0.23	0.30	0.38
Fuel Stabilization Pilot Program Rider	0.000260	0.07	0.13	0.20	0.26	0.33	0.39	0.46	0.52	0.78	1.04	1.30
<b>Total</b>		<b>40.44</b>	<b>66.68</b>	<b>92.93</b>	<b>119.17</b>	<b>145.42</b>	<b>171.66</b>	<b>197.91</b>	<b>224.15</b>	<b>329.13</b>	<b>434.25</b>	<b>539.09</b>

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### April 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
<b>Entergy Louisiana-Schedule RS-L (Legacy ELL)</b>												
Energy Charge	0.04779	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal		14.57	26.52	38.46	48.27	57.54	66.82	76.09	85.36	122.45	159.54	196.63
FRP Rider	77.1544%	11.24	20.46	29.68	37.24	44.40	51.55	58.70	65.86	94.48	123.09	151.71
Rider FSC-ELL-III	2.7698%	0.40	0.73	1.07	1.34	1.59	1.85	2.11	2.36	3.39	4.42	5.45
Rider FSC-ELL-IV	19.4076%	2.83	5.15	7.46	9.37	11.17	12.97	14.77	16.57	23.76	30.96	38.16
Rider FSC-ELL-V	9.8745%	1.44	2.62	3.80	4.77	5.68	6.60	7.51	8.43	12.09	15.75	19.42
Rider SCO I	-1.3050%	(0.19)	(0.35)	(0.50)	(0.63)	(0.75)	(0.87)	(0.99)	(1.11)	(1.60)	(2.08)	(2.57)
Rider SCO II	-0.1200%	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.10)	(0.15)	(0.19)	(0.24)
Rider SCO III	-0.6184%	(0.09)	(0.16)	(0.24)	(0.30)	(0.36)	(0.41)	(0.47)	(0.53)	(0.76)	(0.99)	(1.22)
Rider SCO IV	-1.8683%	(0.27)	(0.50)	(0.72)	(0.90)	(1.08)	(1.25)	(1.42)	(1.59)	(2.29)	(2.98)	(3.67)
Rider SCO V	-0.0897%	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.11)	(0.14)	(0.18)
Rider EECR-QS	0.00067	0.17	0.34	0.50	0.67	0.84	1.01	1.17	1.34	2.01	2.68	3.35
Rider EECR-PE	0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider	-0.00031	(0.08)	(0.16)	(0.23)	(0.31)	(0.39)	(0.47)	(0.54)	(0.62)	(0.93)	(1.24)	(1.55)
Fuel Adjustment Clause	0.02118	5.30	10.59	15.89	21.18	26.48	31.77	37.07	42.36	63.54	84.72	105.90
Environmental Adjustment Clause	0.000075	0.02	0.04	0.06	0.08	0.09	0.11	0.13	0.15	0.23	0.30	0.38
Fuel Stabilization Pilot Program Rider	0.000260	0.07	0.13	0.20	0.26	0.33	0.39	0.46	0.52	0.78	1.04	1.30
<b>Total</b>		<b>35.44</b>	<b>65.51</b>	<b>95.57</b>	<b>121.25</b>	<b>145.82</b>	<b>170.40</b>	<b>194.98</b>	<b>219.55</b>	<b>317.86</b>	<b>416.16</b>	<b>514.47</b>

Energy Charge \$0.04779/kwh - May through October

\*-Energy Charge varies with kwh usage: First 800 kwh: \$0.04779/kwh, Above 800 kwh: \$0.03709/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
<b>JEFFERSON DAVIS-Schedule A</b>												
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04397	10.99	21.99	32.98	43.97	54.96	65.96	76.95	87.94	131.91	175.88	219.85
<b>Total</b>		<b>41.37</b>	<b>70.28</b>	<b>99.19</b>	<b>128.10</b>	<b>157.01</b>	<b>185.92</b>	<b>214.83</b>	<b>243.74</b>	<b>359.39</b>	<b>475.03</b>	<b>590.67</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
<b>NORTHEAST- Schedule A</b>												
Energy Charge	0.04653	11.63	23.27	34.90	44.27	53.07	61.88	70.69	79.50	114.73	149.96	185.19
Monthly Service Charge	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment	0.03635	9.09	18.18	27.26	36.35	45.44	54.53	63.61	72.70	109.05	145.40	181.75
<b>Total</b>		<b>26.72</b>	<b>47.44</b>	<b>68.16</b>	<b>86.62</b>	<b>104.51</b>	<b>122.41</b>	<b>140.30</b>	<b>158.20</b>	<b>229.78</b>	<b>301.36</b>	<b>372.94</b>

Energy Charge \$0.04653/kwh - May through November

\*-Energy Charge varies with kwh usage: First 800 kwh: \$0.04653/kwh, Above 800 kwh: \$0.03523/kwh- December through April

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### April 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>PANOLA-HARRISON- Schedule R</b>												
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.040618	10.15	20.31	30.46	40.62	50.77	60.93	71.08	81.24	121.85	162.47	203.09
<b>Total</b>		<b>30.12</b>	<b>53.75</b>	<b>77.37</b>	<b>101.00</b>	<b>124.62</b>	<b>148.25</b>	<b>171.87</b>	<b>195.50</b>	<b>289.99</b>	<b>384.49</b>	<b>478.99</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>POINTE COUPEE-Schedule 100/101</b>												
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.045628	11.41	22.81	34.22	45.63	57.04	68.44	79.85	91.26	136.88	182.51	228.14
<b>Total</b>		<b>40.87</b>	<b>71.01</b>	<b>101.14</b>	<b>131.27</b>	<b>161.41</b>	<b>191.54</b>	<b>221.67</b>	<b>251.81</b>	<b>372.34</b>	<b>492.87</b>	<b>613.40</b>

The ratepayers located within the municipalities of New Roads, Fordorche, and Livonia are charged a Franchise Fee Municipal Adjustment Rider. Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLECA-Schedule A</b>												
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.00692	1.73	3.46	5.19	6.92	8.65	10.38	12.11	13.84	20.76	27.68	34.60
Power Cost Adjustment	0.06173	15.43	30.87	46.30	61.73	77.16	92.60	108.03	123.46	185.19	246.92	308.65
<b>Total</b>		<b>37.71</b>	<b>66.43</b>	<b>95.14</b>	<b>123.85</b>	<b>152.56</b>	<b>181.28</b>	<b>209.99</b>	<b>238.70</b>	<b>353.55</b>	<b>468.40</b>	<b>583.25</b>

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLEMCO-Schedule 01</b>												
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0446555	11.16	22.33	33.49	44.66	55.82	66.98	78.15	89.31	133.97	178.62	223.28
<b>Total</b>		<b>38.49</b>	<b>64.98</b>	<b>91.47</b>	<b>117.95</b>	<b>144.44</b>	<b>170.93</b>	<b>197.42</b>	<b>223.91</b>	<b>329.86</b>	<b>435.82</b>	<b>541.77</b>

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### April 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
<b>SLEMCO-Schedule 05</b>												
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0446555	11.16	22.33	33.49	44.66	55.82	66.98	78.15	89.31	133.97	178.62	223.28
<b>Total</b>		<b>37.51</b>	<b>63.02</b>	<b>88.53</b>	<b>114.04</b>	<b>139.56</b>	<b>165.07</b>	<b>190.58</b>	<b>216.09</b>	<b>318.13</b>	<b>420.18</b>	<b>522.22</b>

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
<b>SWEPCO-Schedule RS</b>												
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
<b>Subtotal</b>		<b>24.26</b>	<b>41.08</b>	<b>55.68</b>	<b>70.28</b>	<b>84.88</b>	<b>99.48</b>	<b>114.08</b>	<b>128.68</b>	<b>187.08</b>	<b>245.48</b>	<b>303.88</b>
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001046	0.26	0.52	0.78	1.05	1.31	1.57	1.83	2.09	3.14	4.18	5.23
Rider EECR-PE	0.000413	0.10	0.21	0.31	0.41	0.52	0.62	0.72	0.83	1.24	1.65	2.07
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.036890	9.22	18.45	27.67	36.89	46.11	55.34	64.56	73.78	110.67	147.56	184.45
Environmental Adjustment Clause	0.000600	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Wind Facility Asset Rider	0.003487	0.87	1.74	2.62	3.49	4.36	5.23	6.10	6.97	10.46	13.95	17.44
Retired Plant Recovery Rider	0.002612	0.65	1.31	1.96	2.61	3.27	3.92	4.57	5.22	7.84	10.45	13.06
<b>Total</b>		<b>35.52</b>	<b>63.60</b>	<b>89.47</b>	<b>115.33</b>	<b>141.19</b>	<b>167.05</b>	<b>192.91</b>	<b>218.78</b>	<b>322.22</b>	<b>425.67</b>	<b>529.12</b>

Energy Charge \$.0808/kwh - May through October

\*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000	
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	
<b>WASHINGTON-ST.TAMMANY-Schedule A-5</b>												
Energy Charge	0.05212	13.03	26.06	39.09	52.12	65.15	78.18	91.21	104.24	156.36	208.48	260.60
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.05443	13.61	27.22	40.82	54.43	68.04	81.65	95.25	108.86	163.29	217.72	272.15
<b>Total</b>		<b>35.59</b>	<b>62.19</b>	<b>88.78</b>	<b>115.37</b>	<b>141.96</b>	<b>168.56</b>	<b>195.15</b>	<b>221.74</b>	<b>328.11</b>	<b>434.48</b>	<b>540.85</b>

Energy Charge \$.05212/kwh - March through October

\*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05212/kwh, Above 1,200 kwh: \$.04444/kwh- November through February

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

# Louisiana Public Service Commission Jurisdictional Electric Utilities

## Residential Bill Comparison

### April 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

Company	250 Kwh	500 Kwh	750 Kwh	1,000 Kwh	1,250 Kwh	1,500 Kwh	1,750 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
BEAUREGARD-Schedule FRC	\$40.27	\$70.77	\$101.28	\$131.79	\$162.29	\$192.80	\$223.31	\$253.81	\$375.84	\$497.86	\$619.89
CLAIBORNE-Schedule A	\$34.19	\$56.39	\$78.58	\$100.77	\$122.97	\$145.16	\$167.35	\$189.55	\$278.32	\$367.10	\$455.87
CLECO-Schedule RS	\$37.30	\$63.61	\$89.91	\$116.21	\$142.73	\$169.26	\$195.78	\$222.31	\$328.40	\$434.50	\$540.59
CONCORDIA-Schedule A	\$34.38	\$59.93	\$85.48	\$111.03	\$136.58	\$162.13	\$187.68	\$213.23	\$315.43	\$417.64	\$519.84
DEMCO-Schedule A- NLM	\$36.14	\$59.22	\$82.31	\$105.39	\$128.48	\$151.56	\$174.65	\$197.73	\$290.07	\$382.41	\$474.75
DEMCO-Schedule A	\$30.70	\$53.78	\$76.87	\$99.95	\$123.04	\$146.12	\$169.21	\$192.29	\$284.63	\$376.97	\$469.31
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$40.44	\$66.68	\$92.93	\$119.17	\$145.42	\$171.66	\$197.91	\$224.15	\$329.13	\$434.25	\$539.09
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$35.44	\$65.51	\$95.57	\$121.25	\$145.82	\$170.40	\$194.98	\$219.55	\$317.86	\$416.16	\$514.47
JEFFERSON DAVIS-Schedule A	\$41.37	\$70.28	\$99.19	\$128.10	\$157.01	\$185.92	\$214.83	\$243.74	\$359.39	\$475.03	\$590.67
NORTHEAST- Schedule A	\$26.72	\$47.44	\$68.16	\$86.62	\$104.51	\$122.41	\$140.30	\$158.20	\$229.78	\$301.36	\$372.94
PANOLA-HARRISON-Schedule R	\$30.12	\$53.75	\$77.37	\$101.00	\$124.62	\$148.25	\$171.87	\$195.50	\$289.99	\$384.49	\$478.99
POINTE COUPEE-Schedule 100/101	\$40.87	\$71.01	\$101.14	\$131.27	\$161.41	\$191.54	\$221.67	\$251.81	\$372.34	\$492.87	\$613.40
SLECA-Schedule A	\$37.71	\$66.43	\$95.14	\$123.85	\$152.56	\$181.28	\$209.99	\$238.70	\$353.55	\$468.40	\$583.25
SLEMCO-Schedule 01	\$38.49	\$64.98	\$91.47	\$117.95	\$144.44	\$170.93	\$197.42	\$223.91	\$329.86	\$435.82	\$541.77
SLEMCO-Schedule 05	\$37.51	\$63.02	\$88.53	\$114.04	\$139.56	\$165.07	\$190.58	\$216.09	\$318.13	\$420.18	\$522.22
SWEPCO-Schedule RS	\$35.52	\$63.60	\$89.47	\$115.33	\$141.19	\$167.05	\$192.91	\$218.78	\$322.22	\$425.67	\$529.12
WASHINGTON-ST.TAMMANY-Schedule A-5	\$35.59	\$62.19	\$88.78	\$115.37	\$141.96	\$168.56	\$195.15	\$221.74	\$328.11	\$434.48	\$540.85
<b>AVERAGE COST</b>	\$36.04	\$62.27	\$88.36	\$114.06	\$139.68	\$165.30	\$190.92	\$216.53	\$319.00	\$421.48	\$523.94
<b>AVERAGE COST PER KWH</b>	\$0.1442	\$0.1245	\$0.1178	\$0.1141	\$0.1117	\$0.1102	\$0.1123	\$0.1083	\$0.1063	\$0.1054	\$0.1048

# LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for April 2023, Previous Month, and Same Month Last Year

